Hudson Community Power Electric Aggregation Plan Overview October 4, 2022



Presented by: Hudson Electric Aggregation Committee

Presented to: Hudson Selectmen

Hudson Community Power will allow the Town to provide energy supply and related services on behalf of Hudson's residents and businesses.

Community Power programs create an economy of scale that can result in more affordable electricity and expanded options for renewables and innovative energy technologies.



- 1. What is Community Power?
- 2. Electric Aggregation Plan
- 3. Community Power Coalition of New Hampshire
- 4. Timeline for Hudson Community Power
- 5. Questions & Discussion

What is Community Power?

- Community Power programs pool, or aggregate, the demand of customers in a community and purchase electric power on behalf of that community with the goal of lowering costs and expanding access to renewable energy and other innovations.
- Community Power programs are enabled by New Hampshire's updated Community Power law <u>RSA 53-E, Relative to Aggregation of Electric Customers by Municipalities</u> <u>& Counties</u>.
- ✓ The Legislature's intent in enacting RSA 53-E was to "encourage voluntary, cost effective and innovative solutions to local needs with careful consideration of local conditions and opportunities".

What is Community Power?

New Hampshire cities, towns, and counties can procure **electric power supply** on behalf of their residents and businesses and provide related services.



- Option to source power locally & access more renewables
- Delivers generation to load
- Ensures reliable electric service

- Time-of-Use rate options
- Solar, storage, electric vehicle support

Benefits of Community Power





Lower Costs

Local Control

Democratizing energy procurement to the community level

MA, NY, CA and other markets have demonstrated lower rates than regulated utilities



Renewables

Build & Buy Clean Energy Support more local renewables

Resilience & Innovation

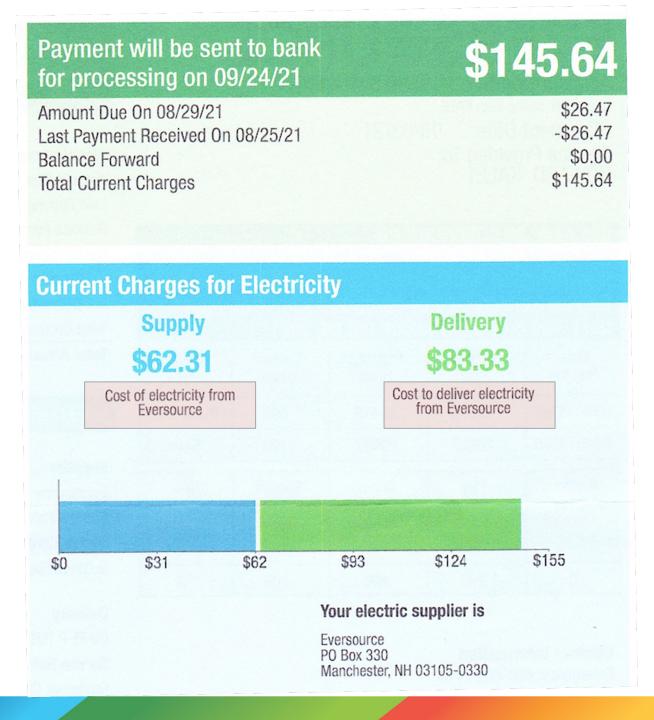
New Technologies Market Competition Price Signals Customer Empowerment

Hudson Community Power "will only launch if it is able to initially offer residential default rates that are lower than or competitive with those offered by Eversource"

(Page 2 of proposed Electric Aggregation Plan)

Electric Bill: Supply & Delivery

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Electric Bill: Supply & Delivery

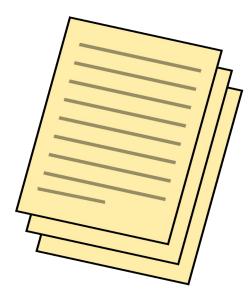
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Total Charges for Electricity

Supplier Supplier	: L. D			
Eversource Hudson Community Power				
Service Reference:				
Energy Chrg - Rate R	706.00kWh X \$0.08826	\$62.31		
Subtotal Supplier Services		\$62.31		
Delivery				
(RATE R RESIDENTIAL SVC)				
Service Reference:				
Customer Chrg		\$13.81		
kWh Distribution Chrg	706.00kWh X \$0.05177	\$36.55		
Regulatory Reconciliation Adj	706.00kWh X \$-0.00016	-\$0.11		
Transmission Chrg	706.00kWh X \$0.03046	\$21.50		
Strnded Cst Recovery Chrg	706.00kWh X \$0.00896	\$6.33		
System Benefits Chrg	706.00kWh X \$0.00743	\$5.25		
Subtotal Delivery Services		\$83.33		
Total Cost of Electricity		\$145.64		
Total Current Charges		\$145.64		

Key Points

- Eversource will continue to deliver electricity to customers, and to own and operate the local distribution system (poles, wires, transformers, sub-stations, etc.). They will also continue to provide customer service and billing.
- ✓ The Selectmen, with advisory support from the Hudson Electric Aggregation Committee, will be authorized to contract for the necessary professional services and power supplies to launch Hudson Community Power.
- Participation in Community Power is completely voluntary. After electricity rates are established, all customers not already on competitive supply will be notified and automatically enrolled. Customers can choose to opt-out and stay with Eversource for electricity supply. Customers on competitive supply may choose to opt-in to Hudson Community Power or stay with their current supplier.



2. The Electric Aggregation Plan

What is the Electric Aggregation Plan?

- ✓ The Selectmen designated the Hudson Electric Aggregation Committee as the Electric Aggregation Committee pursuant to RSA 53-E.
- The Selectmen tasked the Committee with preparing an Electric Aggregation Plan. This is a detailed plan that explains how our Community Power program will operate. It is available for your review on our webpage at: <u>https://www.hudsonnh.gov/sites/default/files/fileattachments/sustainability_committee/page/52742/hcpeap - draft.pdf</u>
- ✓ The Hudson Electric Aggregation Committee (also pursuant to RSA 53-E) will hold 2 Public Hearings, on 11/15/22 and 1/17/23, to educate the community about the plan and get community input.

Purpose of the Electric Aggregation Plan

- ✓ Defines program goals and objectives
- Defines governance (E.g., process for approving rates)
- Summarizes the implementation process
- Commits Hudson to comply with applicable statutes and regulations in terms of:

(a) *Providing universal access, reliability, and equitable treatment of all classes of customers;*

 (b) Meeting, at a minimum, the basic environmental and service standards established by the Public
 Utilities Commission and other applicable agencies and laws and rules.

The Plan does:

Address issues required to be considered by RSA 53-E including:

- (a) How net metering will be provided; and
- (b) How customers enrolled in the Electric Assistance Program will receive their discount.

The Plan does <u>not</u>:

- Otherwise commit the Town to any defined course of action; or
- Impose any financial commitment or liability on the Town of Hudson or its taxpayers.

Electric Aggregation Plan Overview

Chapters:

- 1. Introduction to Community Power
- 2. Overview of Hudson Community Power
- 3. Community Power Coalition of New Hampshire
- 4. Hudson's Goals, Objectives & Requirements
- 5. Statutory Requirements for Hudson's Plan

Appendices:

- 1. Legislative Background
- 2. Community Power Coalition of NH
- 3. Renewable Portfolio Standard
- 4. Utility Procurement & Rate Setting
- 5. Utility Net Energy Metering Tariffs
- Net Energy Metering, Group Net Metering & Low-Moderate Income Solar Project
- 7. Hudson's Public Planning Process and Town Policy Excerpts
- 8. Abbreviations
- 9. How Load Serving Entity Services will be Implemented
- 10. Customer Data Protection Plan

Hudson Community Power will

- **1.** Serve as the default electricity supplier on an "opt-out" basis.
- 2. Offer innovative service and rate options to customers on an "opt-in" basis such as more renewable energy and time-varying rates.
- **3. Operate on a competitive basis** Customers will be able to switch back to Eversource energy service or other supplier *with no penalty*.
- Be self-funded by rates paid by participating customers The Town will not use taxes to cover program expenses.

The Selectmen, with advisory support from the Electric Aggregation Committee, will contract for the necessary services and power supplies to implement and operate the program, set customer rates prior to program launch, and continue to provide oversight thereafter.

Customer Notification and Enrollment Process

- ✓ At least 30 days before program launch all Hudson electric customers will be mailed notifications that will include the initial fixed rate for Hudson Community Power service compared with Eversource.
- Customers currently on default energy service provided by Eversource will be able to decline participation or "opt-out" of Hudson Community Power by a return postcard, online, or by calling a customer service number.
- ✓ If a customer is already getting their power from a competitive supplier, nothing will change unless they choose to switch and "opt-in" to Hudson Community Power.
- ✓ New utility customers will get similar opt-out notices.
- ✓ All Hudson Community Power default service customers will always be able to know the fixed rate at least 30 days in advance and be able to switch supplier at next meter read upon request with no penalty or exit fee.

Example of Customer Rates and Optional Products

Example default service product and optional rates that could be offered to customers:

	Default Service	Optional Products			
	(automatic enrollment)	Basic Service	Green Start	Prime	
	(automatic enronment)	(opt-down)	(opt-up +)	(opt-up +)	
Attributes	5-10% above Renewable Portfolio Standard (RPS)	Meets Renewable Portfolio Standard	~50% Renewable	100% Renewable	
Price	Meet or beat default utility rate at launch	Below default utility rates	Higher or competitive w/ default utility rate	Exceeds default utility rate	

(The Renewable Portfolio Standard (RPS) is a New Hampshire state policy setting a minimum requirement for renewable energy to be provided to customers. RPS requirement for 2023 is 23.4%)

Illustrative Renewable Energy Purchases

Renewable Portfolio Standard Requirements + Voluntary Purchases 40% 35% 30% Community Power Default (Voluntary) 25% RPS Class IV (Existing Small Hydro) RPS Class III (Existing Biomass/Methane) 20% RPS Class II (Solar) RPS Class I (Thermal) 15% ■ RPS Class I (Non-Thermal) 10% 5% 0% 2023 2024 2025



COMMUNITY POWER COALITION OF NEW HAMPSHIRE For communities, by communities.

3. Community Power Coalition of New Hampshire (CPCNH or "the Coalition")

About the Coalition

The Coalition is a locally governed power agency, operating on a non-for-profit basis, providing shared expert services for Member cities and towns including:

- Pooled competitive procurement and economies of scale
- ✓ Shared expert staff servicing all Members
- ✓ Risk management of a portfolio of power supply contracts
- ✗ Retail customer services
- Opportunities for new projects and services
- ✓ Joint public advocacy to improve state energy policy



COMMUNITY POWER COALITION OF NEW HAMPSHIRE

CPCNH is designed to insulate member municipalities and their taxpayers from financial and legal liabilities of CPCNH and its services, while being accountable to locally elected bodies.

CPCNH will succeed if communities have financial stability, unbiased professional oversight, and advanced services needed to achieve their policy goals.

Governed "for Communities, by Communities" **OFFICERS & COMMITTEE CHAIRS BOARD OF DIRECTORS**

1. Chair Clifton Below, City of Lebanon (alternate: Greg Ames) Vice Chair Christopher G. Parker, City of Dover (alternate: Jackson Kaspari) Treasurer Kimberley Quirk, Town of Enfield (alternate: Jo-Ellen Courtney) 4. Secretary Doria Brown, City of Nashua (alternate: TBD) Founding Chair April Salas, Town of Hanover (alternate: Peter Kulbacki) Director Terry Clark, Cheshire County (alternate: Chris Coates) 7. Director Kevin Charette, City of Portsmouth (alternate: Peter Rice) 8. Director Mandy Merrill, Town of Durham (alternate: Nat Balch) 9. Director Nick Devonshire, Town of Exeter (alternate: Julie Gilman) Director Andrea Hodson, Town of Harrisville (alternate: Andrew Maneval) Director Craig Putnam, Town of Hudson (alternate: Kate Messner) Director Jamie Hess, Town of New London (alternate: Tim Paradis) 13. Director Toni Weinstein, Town of Newmarket (alternate: Steve Fournier) 14. Director Matthew Miller, Town of Pembroke (alternate: Jacqueline Wengenroth) 15. Director Evan Oxenham, Town of Plainfield (alternate: Steve Ladd) 16. Director Lisa Sweet, Town of Rye (alternate: Howard Kalet) 17. Director Paul Looney, Town of Walpole (alternate: Dennis Marcom) Director Clyde Carson, Town of Warner (alternate: George Packard) 19. Director Martin Bender, Town of Webster (alternate: David Hemenway) 20. Director Steve Walker, Town of Peterborough (alternate: Danica Melone)





Kim Ouirk

Treasurer

Town of Enfield

Energy Committee





Clifton Below Chair

City of Lebanon Assistant Mayor & City Councilor



Matt Miller Chair. Risk Management **Town of Pembroke**

Energy Committee

Lisa Sweet Chair, Member Operations

Town of Rye **Energy Committee**

Mandy Merrill Chair, Regulatory & Legislative Affairs

Town of Durham

Energy Committee

Town of Hanover Sustainability Director

COMMITTEES: (1) Executive (2) Finance (3) Risk Management (4) Member Operations & Engagement (5) Regulatory & Legislative Affairs (6) CEO & Staff Search



Doria Brown Secretary

City of Nashua

Energy Manager

City of Dover Deputy City Manager



Chair of CEO & Staff Search

April Salas

Coalition Members

- CPCNH is a community-governed power agency operated on a not-for-profit basis (founded Oct. 1, 2021)
- X 20 Members, ~119,000 customers, ~960,000 Megawatt-hours per year, >\$150 million annual revenues
- Revenues are controlled by Member cities and towns
- Empowering communities to develop local renewable energy + storage projects and control energy costs
- ✓ Target launch: Spring 2023 for ~11 Members (followed by other Members)

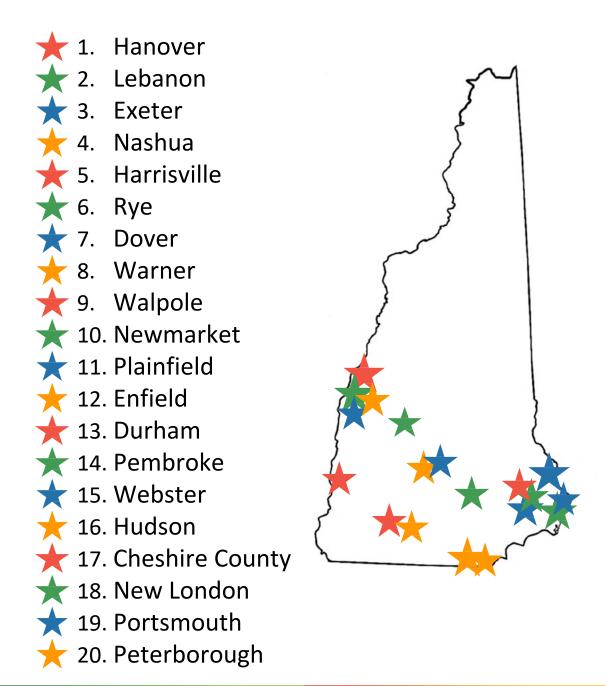
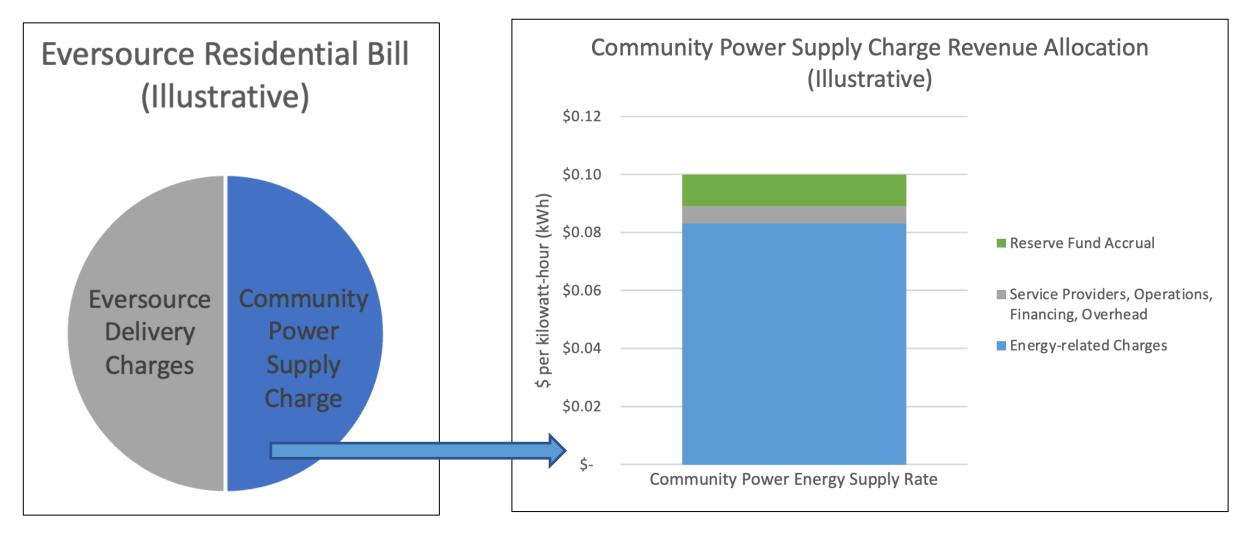


Illustration of Energy Supply Charge Revenue Allocation

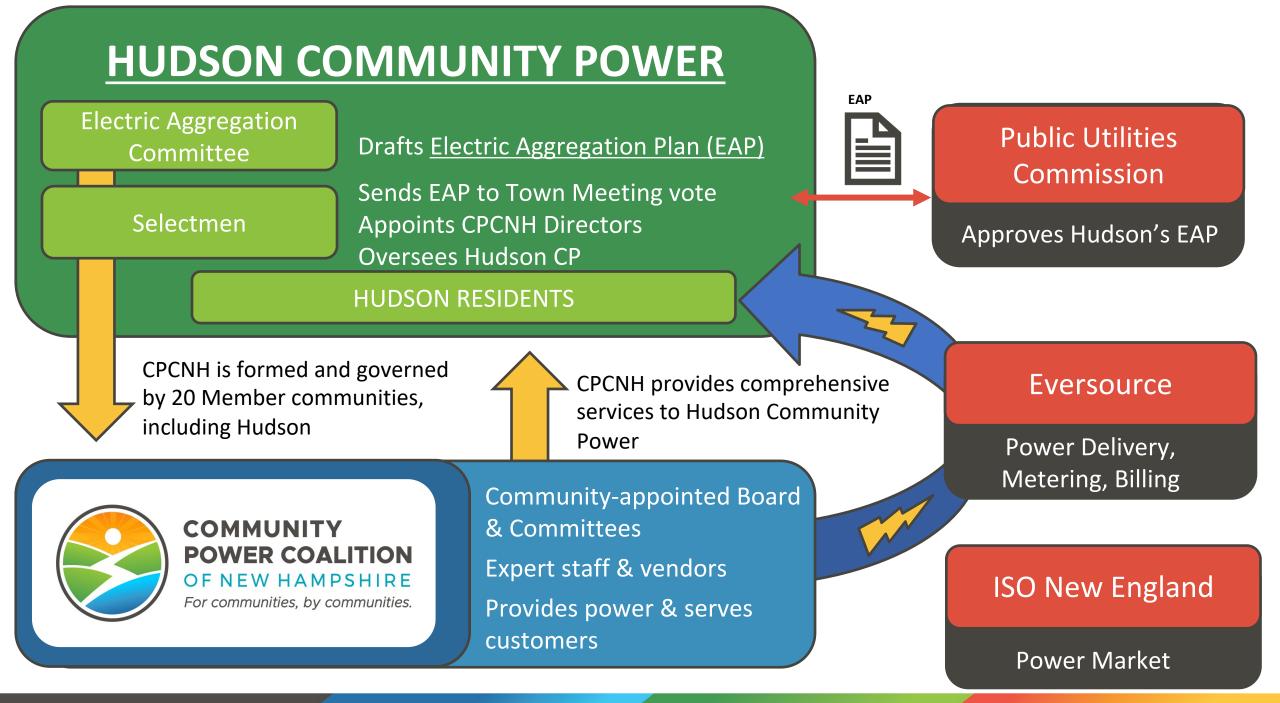


(Average energy supply rates between 2019-2021 were ~ \$0.08 per kilowatt-hour (kWh).Supply rates have recently jumped to over \$0.15 per kWh. Energy supply rates fluctuate over time depending on market forces, availability of fuel and generators, weather, climate, and other factors. The \$0.10 per kWh supply rate in the graphic is for illustrative purposes.)



✓ Each Member has appointed a Director and an Alternate to the Board of the Coalition to oversee its formation, governance and operations

- ✓ The Selectmen of Hudson, with the assistance of the Hudson Electric Aggregation Committee, will contract for operational services. The Electric Aggregation Plan assumes, but does not require, that Hudson will participate in the Coalition services alongside other Member communities.
- ✓ By joining the Coalition, the Town of Hudson has accessed the expertise, resources, and legislative advocacy of the other Coalition communities.



4. Timeline for Hudson Community Power

Hudson Community Power Timeline

V Initial Research	Development and Public Education	Plan Adoption	Program Launch
The Hudson Electric Aggregation Committee began to study the benefits of Community Power in late 2021. We have networked with other communities who are developing programs, attended conferences and webinars and followed relevant policies in the NH Legislature.	The Selectmen authorized: (1) Membership with CPCNH; and (2) Electric Aggregation Committee to develop the Electric Aggregation Plan Electric Aggregation Committee will hold 2 Public Hearings to gather community input: 11/15/22 and 1/17/23.	A resolution to approve the Electric Aggregation Plan, thereby authorizing Hudson Community Power, will be presented at the 2023 Town Meeting. The Hudson Selectmen will vote on the resolution on [INSERT DATE].	 If approved, the Town will: Notify Eversource and the PUC Select and contract with a service provider Keep the community informed Customer notifications will be mailed (opt-out, opt-in) Hold Public Hearing #3 Launch the program

Proposed Warrant Article

"To see if the Town will vote to adopt the Hudson Community Power Electric Aggregation Plan which authorizes the Selectmen to develop and implement Hudson Community Power as described therein (pursuant to RSA 53-E:7)."

🗡 Tax impact: None

✗ Selectmen vote: TBD



5. Questions/Comments



THANK FOR YOUR INTEREST!

LEARN MORE AT:

Hudson Community Power

https://www.hudsonnh.gov/bc-sc/page/heac

Questions? Comments

HudsonSustainability@gmail.com

√The Hudson Electric Aggregation Plan
 ✓Presentation on the Electric Aggregation Plan
 ✓Frequently Asked Questions

 \checkmark NEXT PUBLIC INFORMATION SESSION on 11/15/22